



Investor Conference Call

Financial Year 2017

12 April 2018





Agenda	Presenter		
1 Business Profile	Dr. Frank Reiners Chief Financial Officer		
2 Regulatory Developments	Open Grid Europe GmbH		
3 Group Structure & Financial Profile			
4 Financial Performance			
5 Outlook			





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VGT with Strong Performance in 2017

- EBITDA at €454m in line with expectations
- Revenue shortfall 2017 to be recovered via regulatory account mechanism
- Adjusted for regulatory account effects, EBITDA 2017 above prior year
- Implementation of substantial investment programme continues, total investments of €510m
- Regulatory decisions on efficiency factors for 3rd reg. period:
 - Individual efficiency of OGE secured at 100% (unchanged)
 - General efficiency factor of 0.49% (1.01 ppts. improvement vs. 2nd regulatory period)
- Excellent credit standing: A- rating
- Successful refinancing of VGT (€200m RCF replaced by €600m RCF maturing 2022)

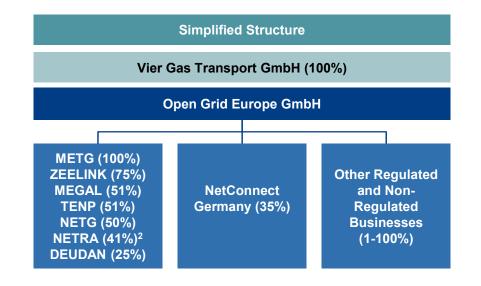






Vier Gas Transport at a Glance

Overview OGE	Key Figure	s VGT Group (2017)
 Largest German gas transmission operator 	Total Revenues	€923m
 Natural gas transmission for > 400 customers Design, construction, operation and marketing of gas 	EBITDA	€454m
transmissionLargest supra-regional pipeline network in Germany	CAPEX	€510m
Providing services related to gas transmission	Total Employees ¹	1,358
Operating history dates back over 90 years		

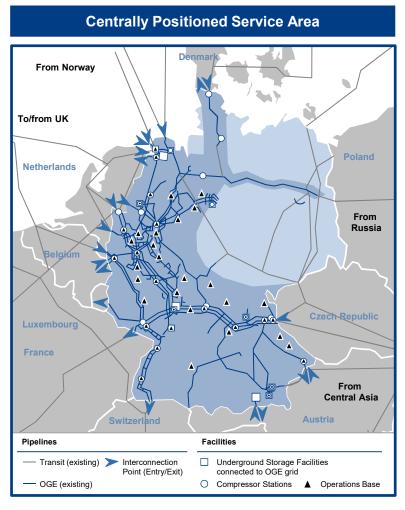


¹ Average employees of financial year 2017 (excluding management and apprentices) ² OGE holds 15% of indirect shares in NETRA in addition to direct shareholding of 41%

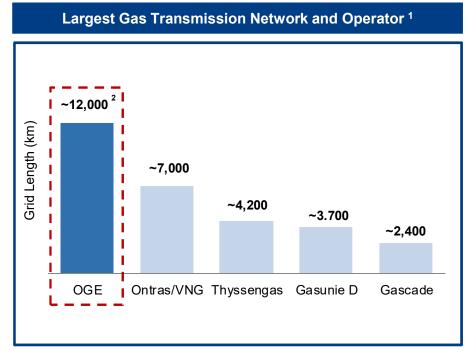




A Key Gas Transmission System Operator at the Heart of Europe



Source: FNB Gas "Konsultationsdokument Netzentwicklungsplan Gas 2018-2028"
 Thereof approx.7,730km fully owned by OGE



- Covering approx. 65 % of the total shipping volume in Germany with 630 TWh annual offtake quantity in 2017
- 28 compressor stations and 90 units
- Approx. 50 entry and 1,100 exit points with 15 interconnections to bordering countries
- More than 400 national and international customers



Regulatory Developments

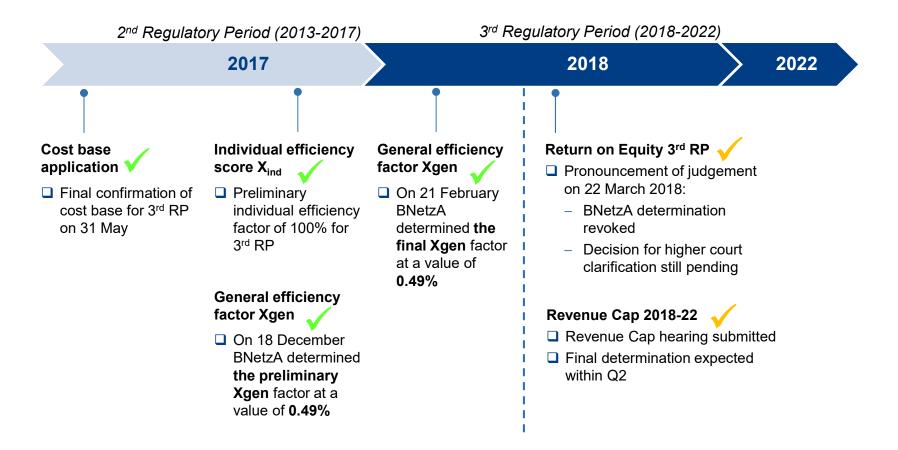
- **3** Group Structure & Financial Profile
- 4 Financial Performance
 - Outlook

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Determination of key regulatory parameters for 3rd RP



Stable & supportive regulatory framework for 3rd Regulatory Period expected





Network Development Plan (NDP)

- NDP is a well established process
- NDP provides high certainty to TSOs regarding investments
- Final NDP 2016 published in October 2017
- Draft NDP 2018 confirms OGE NDP 2016 projects
- Increase of total NDP CAPEX due to EUGAL (Draft NDP 2018 vs. NDP 2016: +€2.5bn)

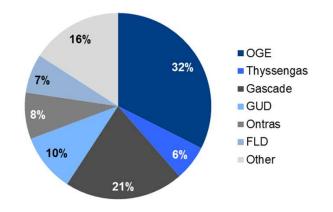
Implications regulatory framework

- Regulatory framework promotes investment measures
- New assets earn imputed cost of capital (imputed equity interest + imputed trade tax) already during construction phase
- Operating expenses are covered in a lump sum approach



Total CAPEX draft NDP 2018: €7.0bn

OGE CAPEX draft NDP 2018: 32% (€2.3bn)



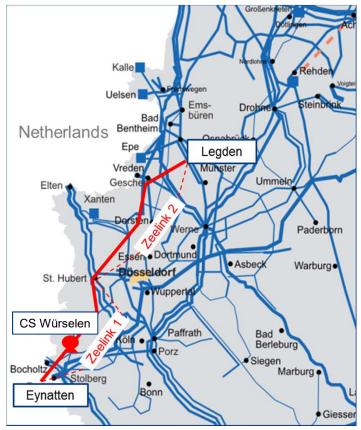
Required investments continuously add to revenue growth!





ZEELINK – Update on OGE's Largest NDP Project

- 215 km pipeline from Aachen to Legden, incl. new compressor station Würselen
- Transport of Belgian LNG from Zeebrugge, connection to Dutch system and NEL possible
- Prerequisite for L/H gas conversion
- Total investment of ~ €0,7 bn, financed by shareholders:
 OGE (75%) and Thyssengas (25%),
 OGE responsible for construction work
- Company established 2016, commissioning planned for March 2021

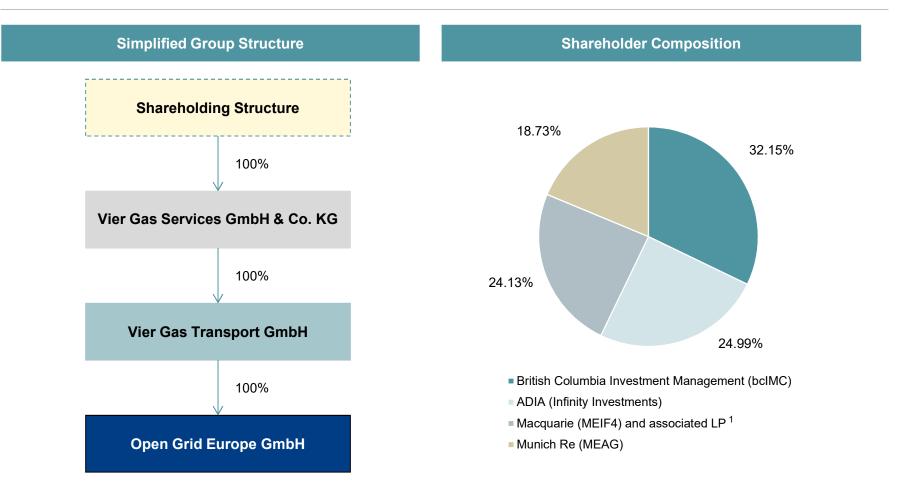








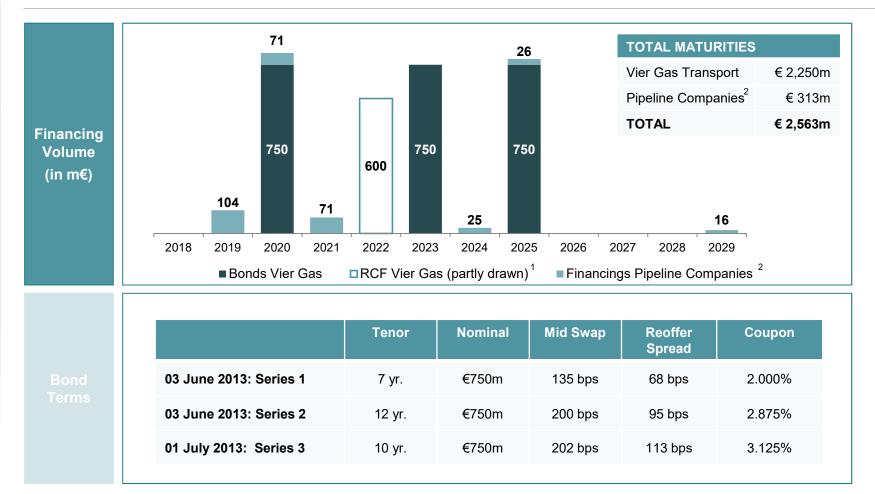
Group Ownership Structure: Experienced Long-Term Investors







Well-Balanced Maturity Profile of Vier Gas Group (as of 31-12-2017)



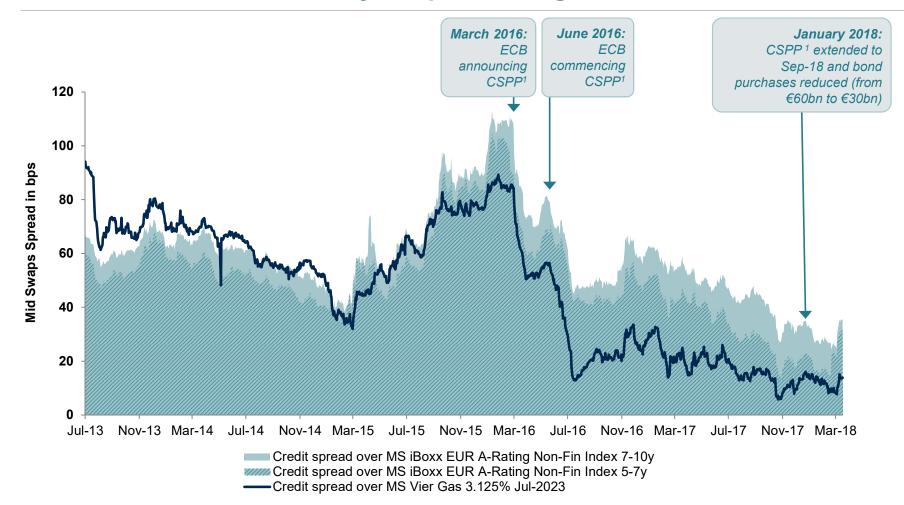
¹ €61m drawn for CAPEX and guarantees

² Pro-rata share (51%) / Financings include term loans, certificates of indebtedness ("Schuldscheindarlehen"), registered bonds ("Namensschuldverschreibungen") and drawings under committed credit facilities

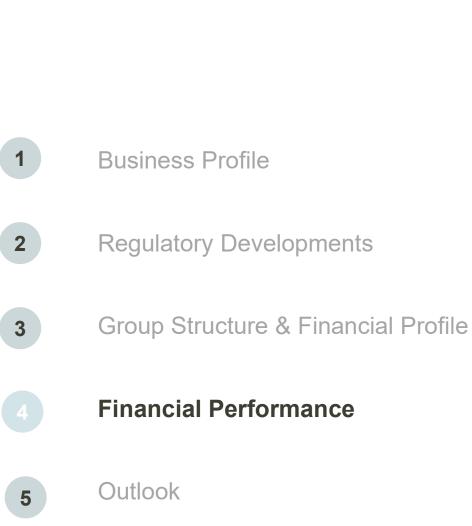




Vier Gas Bonds Constantly Outperforming Benchmarks



¹ CSPP: Corporate Sector Purchase Programme. Vier Gas Bonds meet eligibility criteria. ECB has confirmed the purchase of Vier Gas Bonds. Source: Bloomberg, Markit as of 27-03-2018

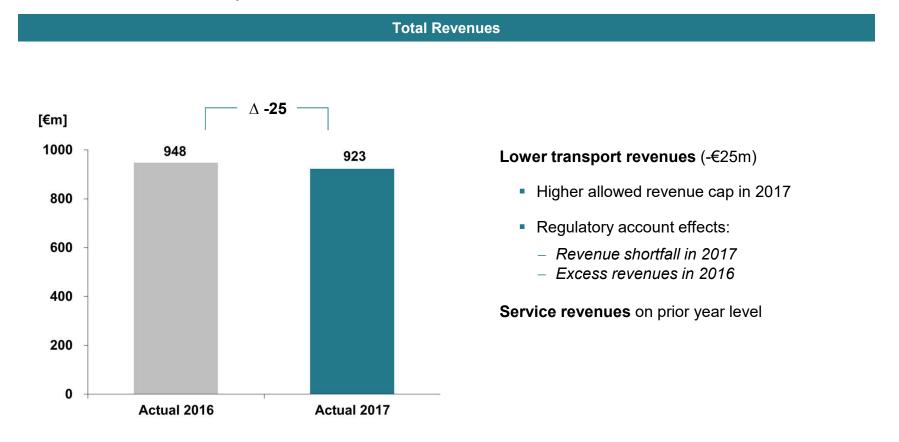






Revenues 2017 Slightly Below Prior Year due to Regulatory Account Effects

IFRS Consolidated Vier Gas Transport financial statements

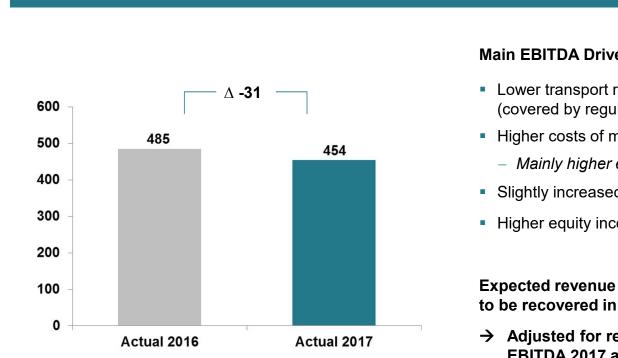






EBITDA Performance in 2017 at €454m

IFRS Consolidated Vier Gas Transport financial statements



EBITDA

Main EBITDA Drivers vs. 2016:

- Lower transport revenues (-€25m), (covered by regulatory account mechanism)
- Higher costs of materials (-€11m)
 - Mainly higher expenses for maintenance
- Slightly increased personnel expenses (-€6m)
- Higher equity income (+€13m)

Expected revenue shortfall 2017 of €55m to be recovered in 2019-2021

→ Adjusted for regulatory account effects EBITDA 2017 above prior year



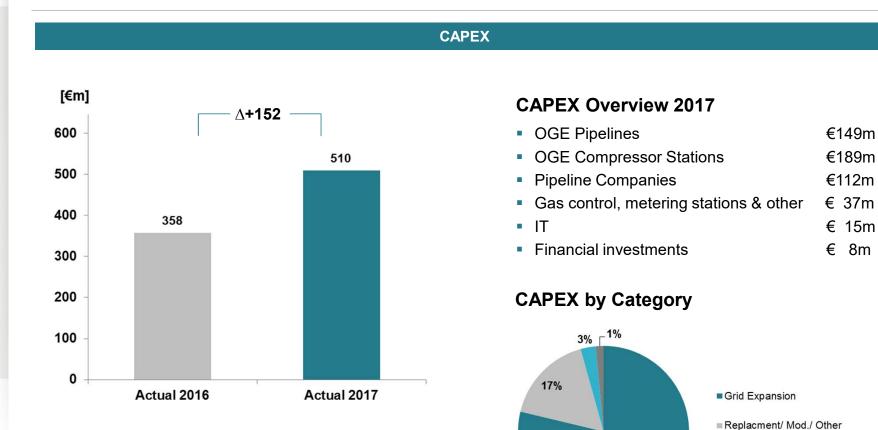


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Financial investments

79%

Higher CAPEX 2017 in Line with NDP

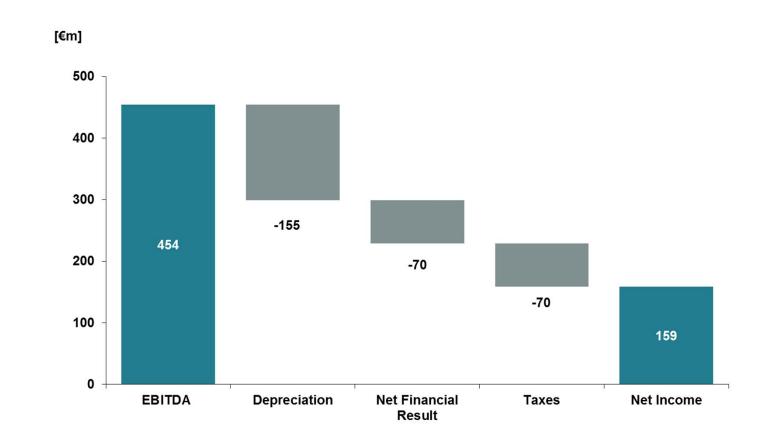


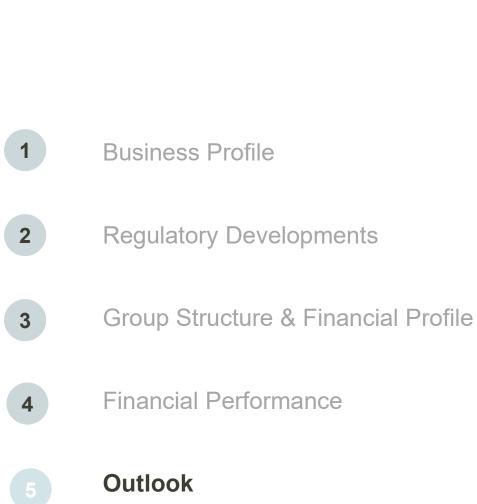




Net Income 2017





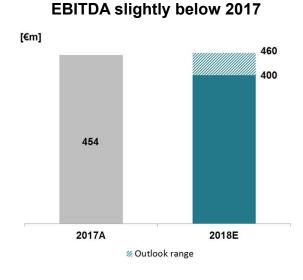




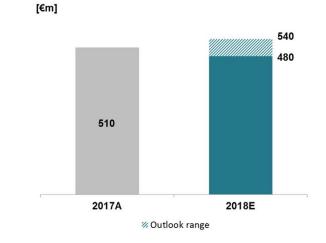


Outlook: Predictable Returns and Organic Growth

2018 and beyond



CAPEX in line with 2017



- 2018 characterised by stable EBITDA and high level of investments due to NDP
- Regulator to decide on major parameters for 3rd RP (2018-2022)
 - Determination for revenue cap 2018-2022 expected within Q2 2018
 - Outcome of complaint proceedings regarding general efficiency factor and return on equity pending
- €500m Commercial Paper Programme implemented in March 2018



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Appendix:

Financial Statements 2017





VGT Group Income Statement 2017

IFRS Consolidated Vier Gas Transport financial statements

[€m]	2017	2016	Δ
Transport revenues	803	828	-25
Other revenues	120	120	-0
Total revenues	923	948	-25
Other income	50	50	0
-	52	52	-0
Cost of materials	-297	-286	-11
Personnel costs	-158	-151	-6
Other expenses	-82	-80	-2
Equity income	15	3	+13
EBITDA	454	485	-31
Depreciation	-155	-163	+8
EBIT	299	322	-23
Net financial result*	-70	-65	-5
Current taxes	-74	-91	+16
Deferred taxes	4	-1	+5
Net Income	159	165	-7

* Equity income included in EBITDA





VGT Group Balance Sheet 2017

IFRS Consolidated Vier Ga	s Transport financial statements
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[€m] A:	ssets			Equity and Liabilities			
	2017	2016	Δ		2017	2016	Δ
Non-current assets				Equity			
Intangible assets	42	54	-13	Subscribed capital	0	0	+0
Goodwill	830	830	+0	Additional paid-in capital	926	926	+0
Property, plant and equipment	3.346	2.990	+356	Retained earnings	140	26	+114
Financial assets	154	169	-15	Other comprehensive income	-2	-2	+1
at equity method	121	127	-6	Total equity	1.064	949	+114
other financial assets	33	42	-10				
Deferred tax assets	27	24	+2	Non-current liabilities			
Non-current receivables	70	89	-19	Provisions for pensions	130	134	-4
Total non-current assets	4.469	4.157	+311	Other provisions	93	97	-4
				Financial liabilities	2.553	2.493	+60
Current assets				Other non-current liabilities	29	27	+2
Inventories	30	33	-2	Deferred tax liabilities	493	490	+3
Trade receivables	34	31	+3	Total non-current liabilities	3.298	3.242	+57
Income tax receivables	14	8	+6				
Other receivables	30	49	-19	Current liabilities			
Cash and cash equivalents	106	189	-83	Other provisions	34	41	-7
Total current assets	214	310	-96	Financial liabilities	108	77	+32
				Trade payables	82	55	+27
				Income tax liabilities	0	2	-2
				Other liabilities	96	101	-5
				Total current liabilities	321	276	+45
Total	4.682	4.467	+216	Total	4.682	4.467	+216

Note: Aggregated figures may contain rounding differences





VGT Group Cash Flow Statement 2017

IFRS Consolidated Vier Gas Transport financial statements

n]	2017	2016	Δ
Net Income/loss before P&L transfer	159	165	- 7
Depreciation and amortisation	165	163	+ 2
Changes in deferred taxes	-4	1	- 5
Other (incl. working capital)	68	131	- 63
Operating Cash Flow	388	461	- 72
Investing Cash Flow	-434	-347	- 87
Free Cash Flow	-45	114	- 159
Financing Cash Flow	-38	-74	+ 37
Total Cash Flow of the period	-83	40	- 123
Cash Position beginning of period (01.01.)	189	150	+ 4(
Cash Position end of period (31.12.)	106	189	- 8